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## NYISO Consumer Interest Liaison Weekly Summary

### February 9 – February 13, 2015

#### **Notices:**

- *The 2015 sector meeting dates have been assigned and are listed below. In preparation for the meetings, the NYISO requests your input on meeting topics. Please provide specific detailed questions along with the topic to Debbie Eckels ([deckels@nyiso.com](mailto:deckels@nyiso.com)) no later than Friday, March 20th. All meetings are scheduled from 10:00 am – 2:00 pm.*
  - **4/13 – End Use Sector (Hilton Garden Inn, Troy)**
  - 4/14 – Transmission Owners Sector (Hilton Garden Inn, Troy)
  - 4/17 - Generation Owners Sector (Hilton Garden Inn, Troy )
  - 4/24 – Other Suppliers Sector (Hilton Garden Inn, Troy)
  - 4/28 – Public Power/Environmental (Holiday Inn, Wolf Road)
- *Teleconference meetings have been scheduled on February 23 and 27 for Attachment Y Cleanup for Public Policy Transmission Planning Process. These meetings will be held from 1:00 – 3:00.*
  - **Dial In: 866-280-1753**
  - **Conference Code: 51835604**
  - **Secure Code: 7345**
- *To allow additional time for comments on the Development Agreement between NYISO and Developer and Related Tariff Changes to OATT Section 31.2, **the February 18 ESPWG meeting has been cancelled**, and the discussion will be held on March 3. The discussion on the initial draft Comprehensive Reliability Plan will also be moved to March 3.*

**The deadline for submitting comments on the Developer Agreement has been extended to February 26.**
- *We are pleased to announce that NYISO's Training Team will be offering the, in-class, MT-201 New York Market Overview Course (NYMOC) on March 23 – 27, 2015.*
- *A **special meeting of the BIC** has been scheduled for February 26, 2015 from 10:00 – 11:00 AM at the NYISO's office in Rensselaer, NY. The NYISO is performing the Import Rights analyses described in the Final Motion that passed at the February 11 BIC in relation to Agenda Item 8 and will provide the results after the analyses are completed. The agenda item will be to present the results of the analyses, the ICAP Manual Revisions that reflect the proposed 2015/2016 Import Rights, Limits, and the proposed motion to approve the revisions as presented at the February 11, 2015 BIC.*



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## **Meeting Summaries:**

**Wednesday, February 11, 2015**

**Business Issues Committee**

**Motion #1:**

Motion to approve the minutes of the January 14, 2015 meeting,

**Motion passed unanimously.**

**Motion #2:**

The Business Issues Committee (“BIC”) hereby approves revisions to the BIC Bylaws as presented at the February 11, 2015 BIC meeting.

**Motion passed unanimously.**

**Motion #3:**

The Business Issues Committee (BIC) hereby approves revisions to Section 6.2.3.9 in the Ancillary Services Manual as presented at the February 11, 2015 BIC Meeting.

**Motion passed unanimously with abstentions.**

**Motion #4:**

The Business Issues Committee (BIC) hereby requests that the NYISO performs the Import Rights analysis using the same methodology it used for 2014/2015 Import Rights and providing a second set of data that allocates rights assuming IESO has the right to import 200 MWs of capacity into New York, such results to be presented at a special BIC meeting to be held no later than February 26, 2015.

**Motion passed with 69.49% affirmative votes.**

**Motion 4a:**

Motion to amend motion #4 as follows:

The Business Issues Committee (BIC) hereby approves revisions to the Installed Capacity Manual as presented at the February 11, 2015 BIC Meeting. The Business Issues Committee (BIC) hereby requests that the NYISO performs the Import Rights analysis using the same methodology it used for 2014/2015 Import Rights and providing a second set of data that allocates rights assuming IESO has the right to import 200 MWs of capacity into New York, such results to be presented at a special BIC meeting to be held no later than February 26, 2015.

**Motion passed with 69.49% affirmative votes.**

**Motion #5**

The Business Issues Committee (“BIC”) hereby approves the Transmission and Dispatching Operations Manual and Day-Ahead Scheduling Manual revisions associated with the graduated Transmission Demand Curve, multiple technical bulletins, and other ministerial changes as more fully described in the presentation made to the BIC on February 11, 2015. The aforementioned



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manual changes will not be effective until the NYISO deploys and activates the graduated Transmission Demand Curve software.

**Motion passed unanimously with an abstention.**

**Friday, February 13, 2015**

**Operating Committee**

**Motion #1:**

The Operating Committee (OC) hereby approves the meeting minutes from January 15, 2015.

**The motion passed unanimously by show of hands.**

**Motion #2:**

The Operating Committee (OC) hereby approves revisions to the OC Bylaws as presented at the February 13, 2015 OC meeting.

**The motion passed unanimously by show of hands.**

**Motion #3:**

The Operating Committee (OC) hereby approves the revisions to the Moses South Stability Limit as described in the presentation entitled "Moses South Stability Limit Update" as presented and discussed at the February 13, 2015 OC meeting.

**The motion passed unanimously by show of hands.**

**Motion #4:**

The Operating Committee (OC) hereby approves the revisions to the Dysinger East/West Central Stability Limit as described in the presentation entitled "Dysinger East/West Central Stability Limit Update" presented and discussed at the February 13, 2015 OC meeting.

**The motion passed unanimously by show of hands with an abstention.**

**Motion #5:**

The Operating Committee (OC) hereby approves the revisions to the pre-contingency low voltage limits as described in the presentation entitled "Western New York Voltage Limit Analysis" presented and discussed at the February 13, 2015 OC meeting.

**The motion passed unanimously by show of hands with an abstention.**

**Motion #6:**

The Operating Committee (OC) hereby approves revisions to Section 6.2.3.9 in the Ancillary Services Manual as presented at the February 13, 2015 OC Meeting.

**The motion passed unanimously by show of hands with an abstention.**

**Motion #7:**

The Operating Committee (OC) hereby approves revisions to the Outage Scheduling Manual, with the exception of the revisions proposed to Sections 3.2.3 and 3.2.4, as presented and discussed at the February 13, 2015 OC Meeting

**The motion passed unanimously by show of hands with abstentions.**



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**Motion #8:**

The Operating Committee (OC) hereby approves the Transmission and Dispatching Operations Manual and Day-Ahead Scheduling Manual revisions associated with the graduated Transmission Demand Curve, multiple technical bulletins, and other ministerial changes as more fully described in the presentation made to the OC on February 13, 2015. The aforementioned manual changes will not be effective until the NYISO deploys and activates the graduated Transmission Demand Curve software.

**The motion passed unanimously by show of hands with an abstention.**

**Motion #9a:**

The Operating Committee (OC) hereby approves the Q#387 Cassadaga Wind System Reliability Impact Study as presented and discussed at the February 13, OC meeting.

**The motion passed unanimously by show of hands with an abstention.**

**Motion #9b:**

The Operating Committee (OC) hereby approves the Q#395 Copenhagen Wind Farm System Reliability Impact Study as presented and discussed at the February 13, OC meeting.

**The motion passed unanimously by show of hands with an abstention.**

**Motion #9c:**

The Operating Committee (OC) hereby approves the Q#396 Baron Winds System Reliability Impact Study as presented and discussed at the February 13, OC meeting.

**The motion passed unanimously by show of hands with an abstention.**

**Motion #9d:**

The Operating Committee (OC) hereby approves the Q#403 Bethlehem Energy Center Upgrade System Reliability Impact Study as presented and discussed at the February 13, OC meeting.

**The motion passed unanimously by show of hands with an abstention.**

**Motion #9e:**

The Operating Committee (OC) hereby approves the Q#431 Greenidge Generation Unit #4 System Reliability Impact Study as presented and discussed at the February 13, OC meeting.

**The motion passed unanimously by show of hands with an abstention.**

**FERC Filings**

February 12, 2015

NYISO responses to FERC deficiency letter and request for a revised effective date for proposed Outage States provisions

**FERC Orders**

February 9, 2015



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FERC notice granting an extension of time up to and including March 6, 2015 to submit post-technical conference comments regarding price formation in energy and ancillary services markets

**Link to FERC Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)